

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1005-27
NW/NE, SEC. 27, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1005-27 B

RECEIVED
JUL 28 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

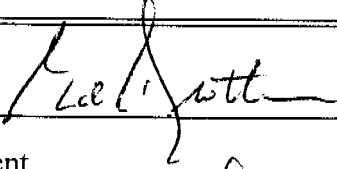
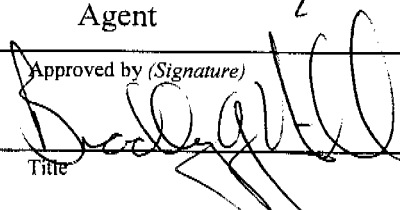
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0285A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1005-27
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 342' FNL, 2155' FEL 634535X 40.013342 NW/NE At proposed prod. Zone 4430218Y -109.423675		9. API Well No. 43-047-36922
14. Distance in miles and direction from nearest town or post office* 18.61 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 342' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1800	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 27, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9450'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4972.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 25, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-02-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
JUL 28 2005
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

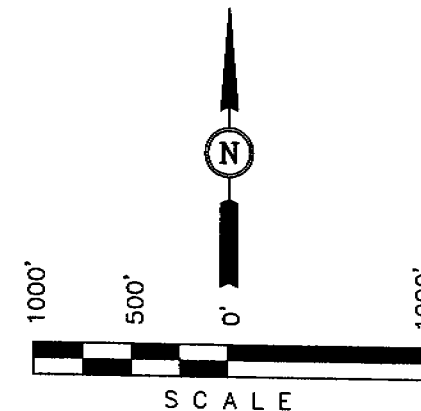
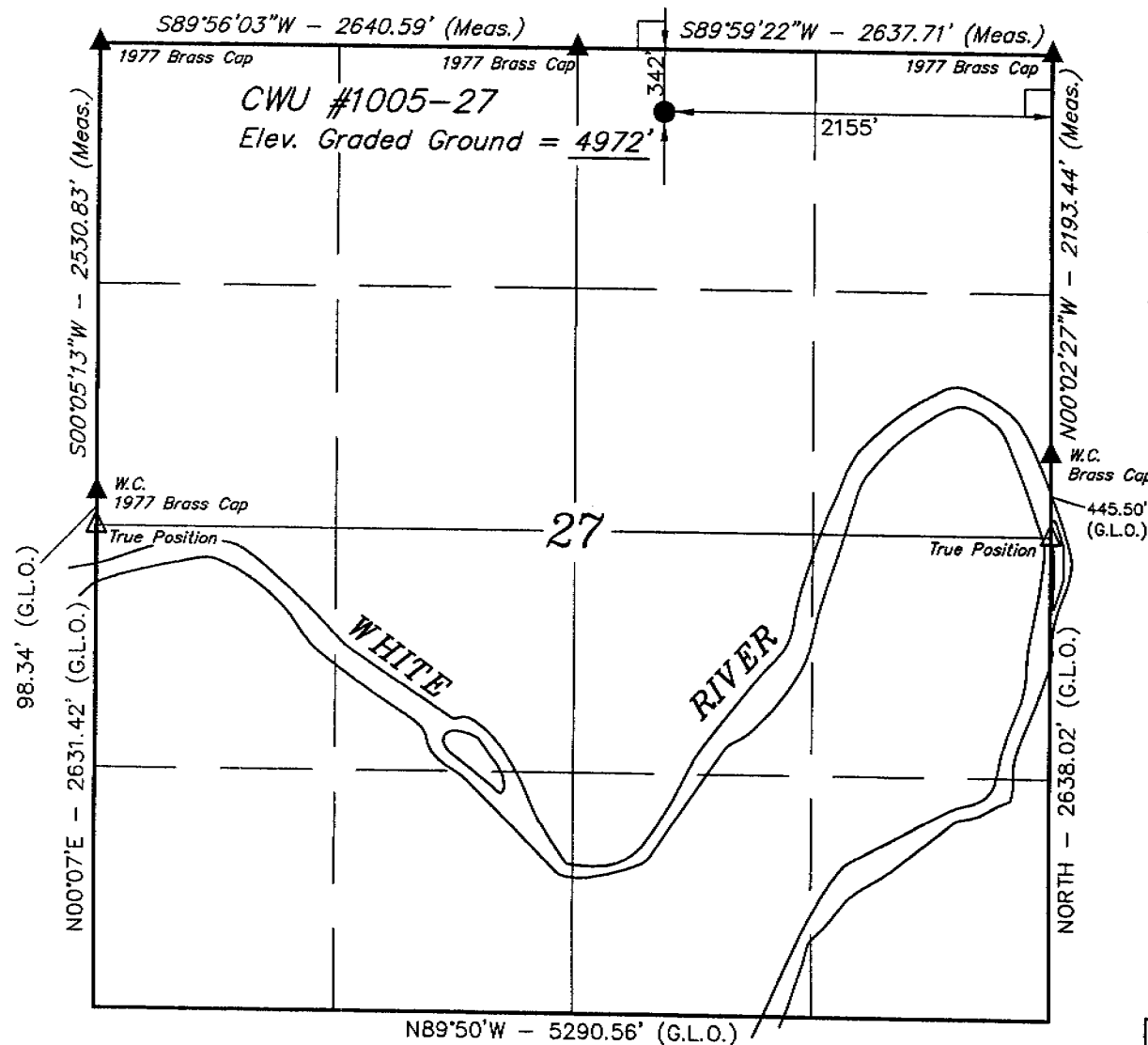
Well location, CWU #1005-27, located as shown in the NW 1/4 NE 1/4 of Section 27, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD (Not Set on Ground).

(NAD 83)
 LATITUDE = 40°00'47.89" (40.013303)
 LONGITUDE = 109°25'27.80" (109.424389)
 (NAD 27)
 LATITUDE = 40°00'48.02" (40.013339)
 LONGITUDE = 109°25'25.34" (109.423706)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-02-05	DATE DRAWN: 5-06-05
PARTY G.S. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1005-27
NW/NE, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,598'
Wasatch	4,657'
North Horn	6,575'
Island	6,947'
KMV Price River	7,290'
KMV Price River Middle	7,978'
KMV Price River Lower	8,777'
Sego	9,243'

Estimated TD: 9,450' or 200'± below Sego top

Anticipated BHP: 5,160 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,450±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1005-27
NW/NE, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1005-27
NW/NE, SEC. 27, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: **410 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: **740 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

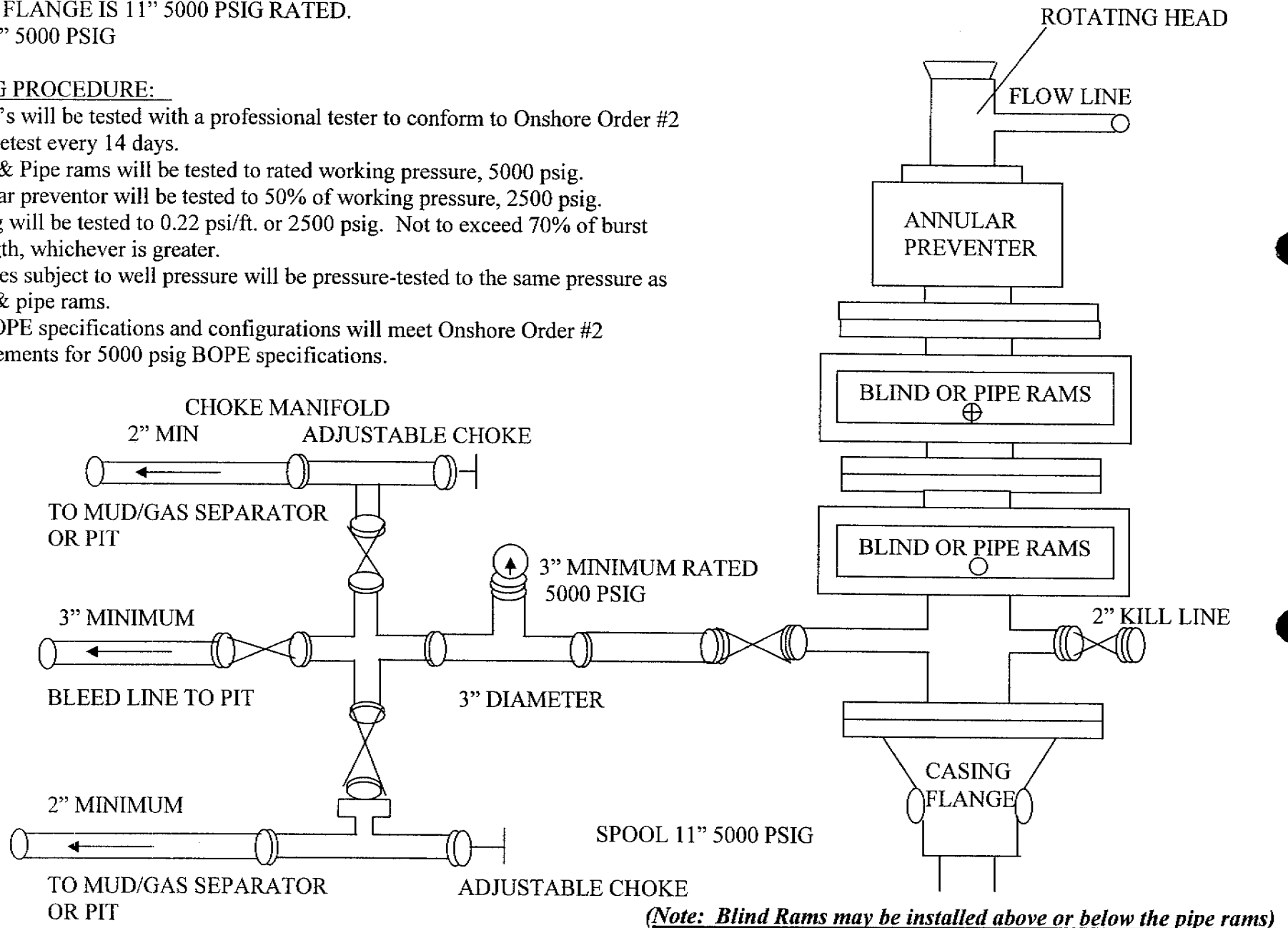
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1005-27</u>
Lease Number:	<u>U-0285A</u>
Location:	<u>342' FNL & 2155' FEL, NW/NE, Sec. 27,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.61 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 38*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1005-27 Well, located in the NW/NE of Section 27, T9S, R22E, Uintah County, Utah; Lease #U-0285A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005

Date



Agent

EOG RESOURCES, INC.

CWU #1005-27

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T9S, R22E, S.L.B.&M.

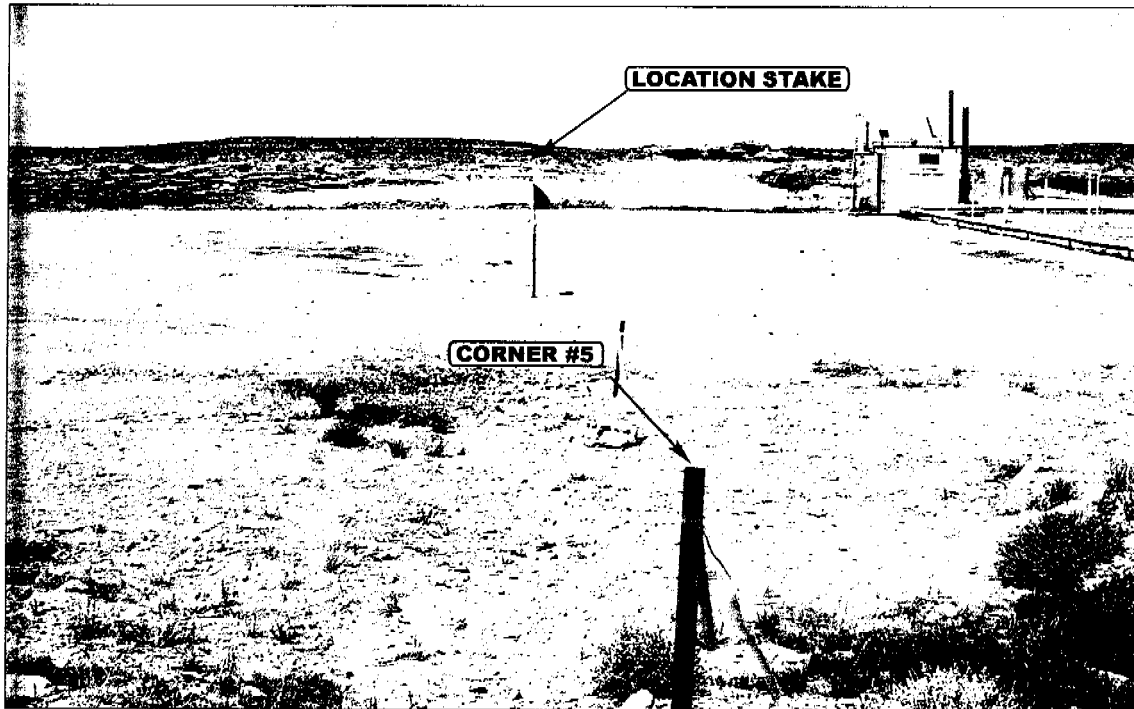


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

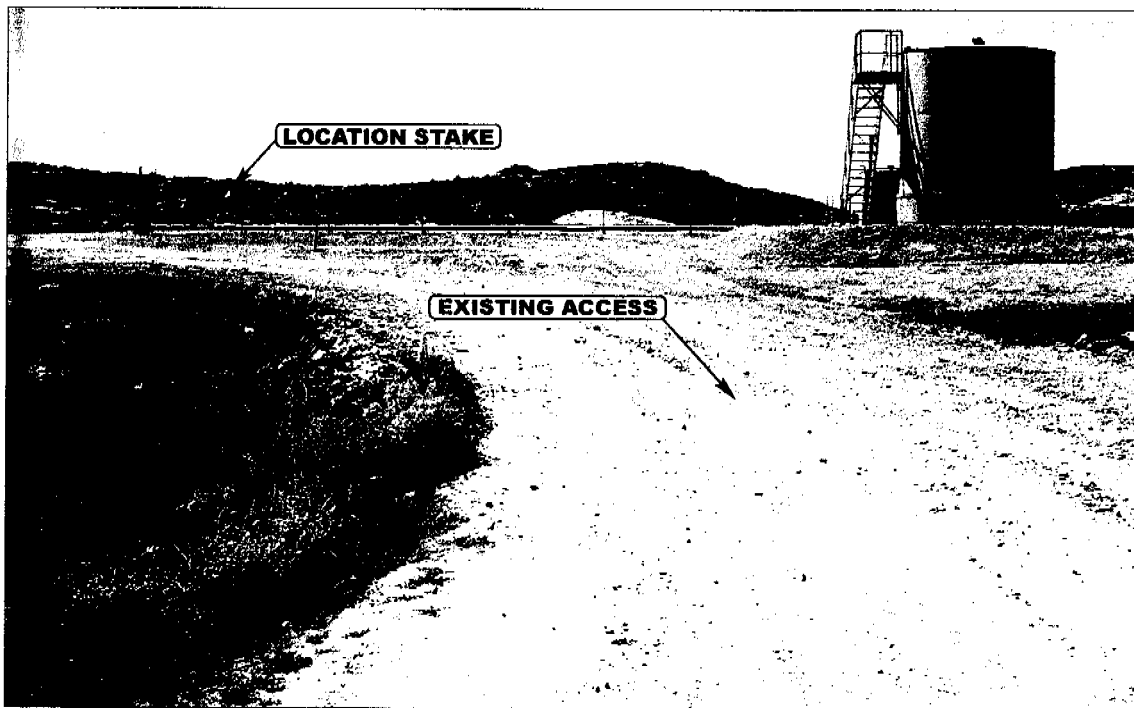


PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 03 05
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: S.L.

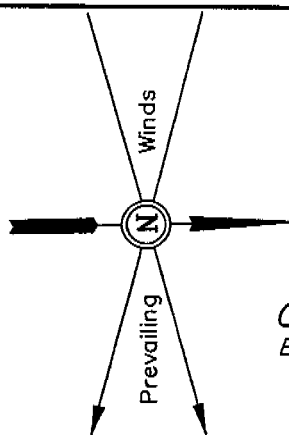
REVISED: 00-00-00

LOCATION LAYOUT FOR
CWU #1005-27
SECTION 27, T9S, R22E, S.L.B.&M.
342' FNL 2155' FEL

CWU #1005-27

SECTION 27, T9S, R22E, S.L.B.&M.

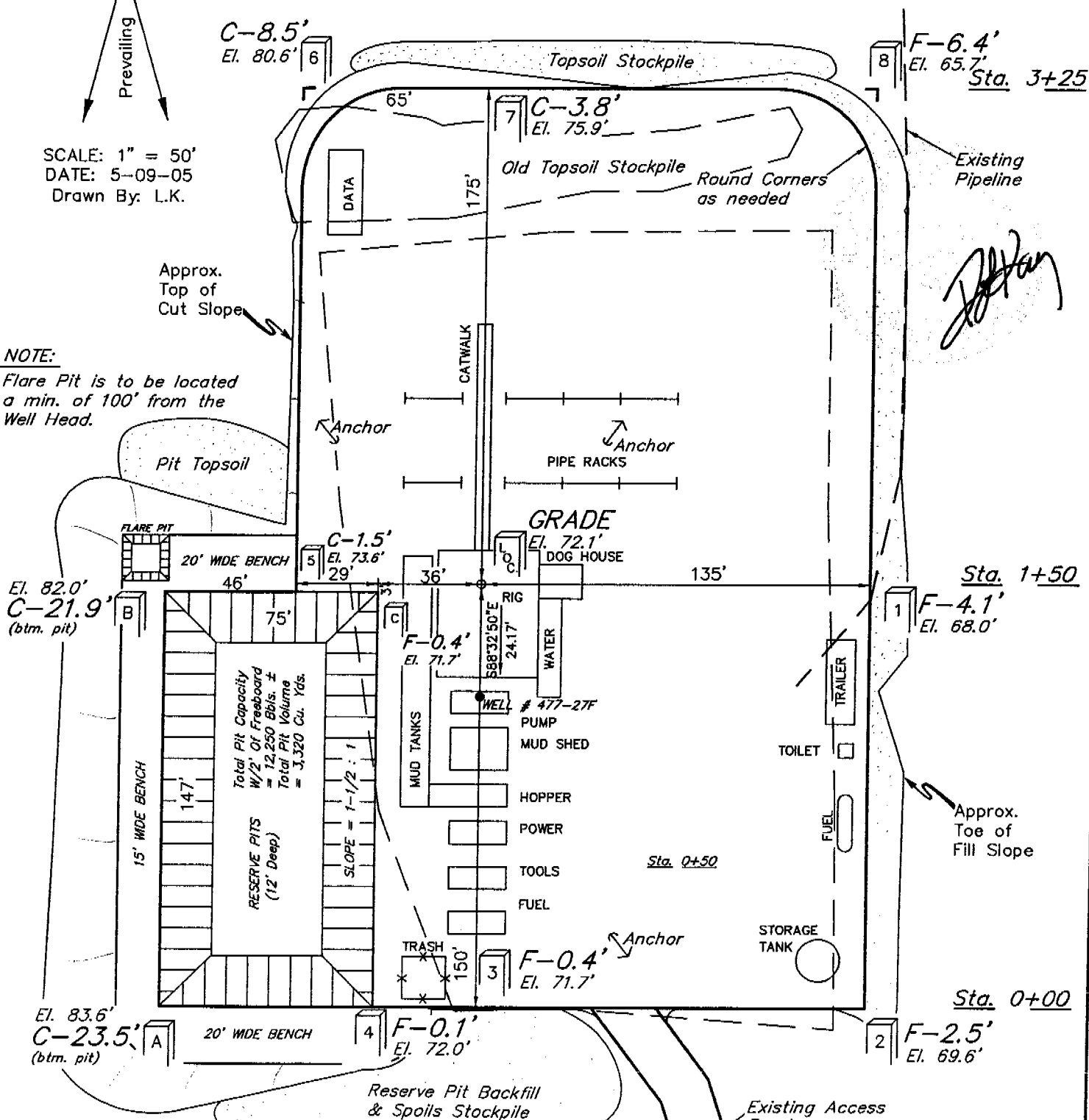
342' FNL 2155' FEL



SCALE: 1" = 50'
DATE: 5-09-05
Drawn By: L.K.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4972.1'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

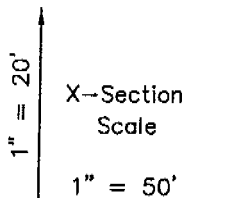
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1005-27

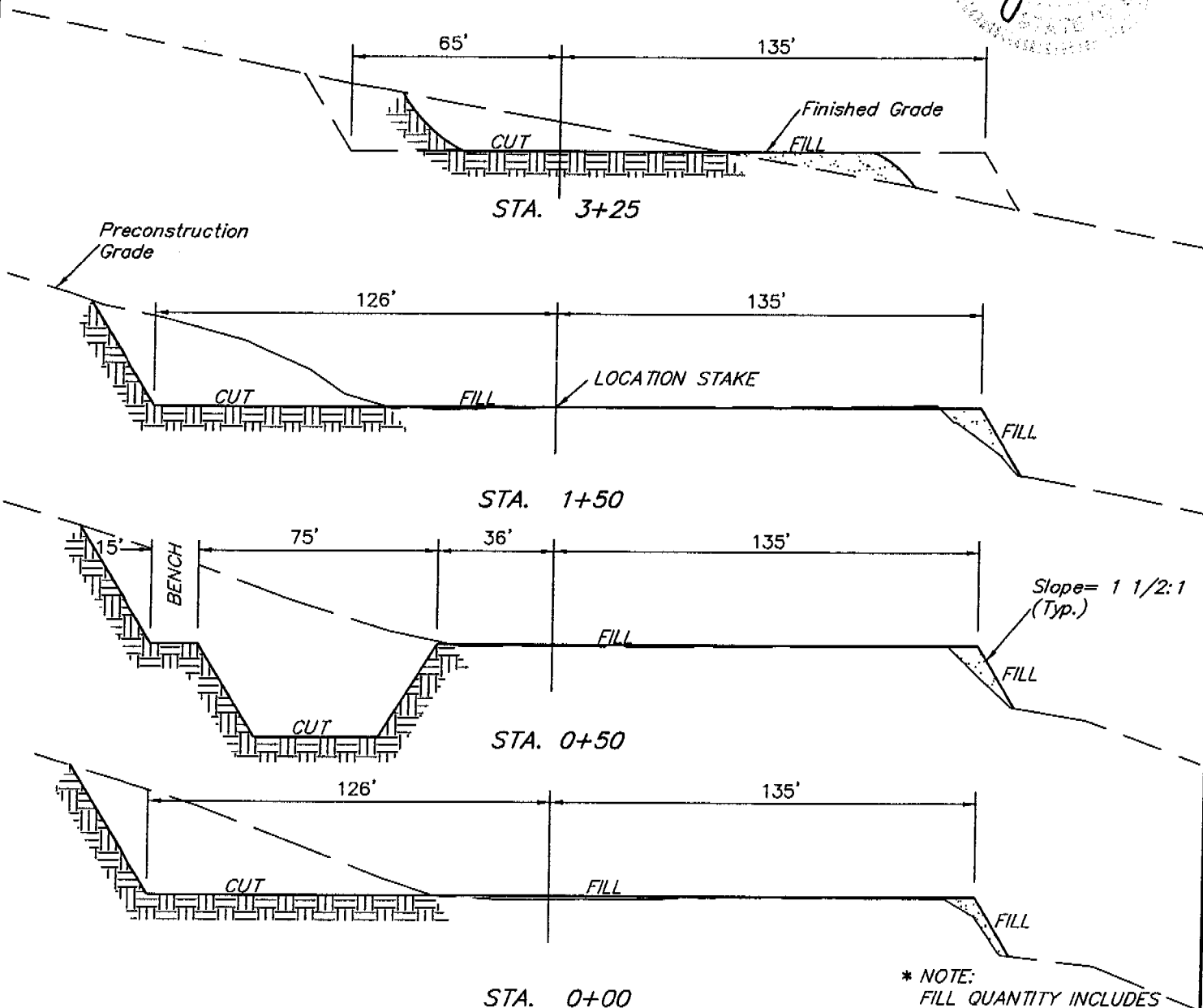
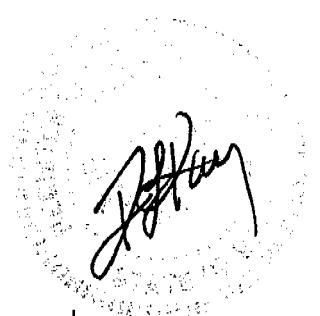
SECTION 27, T9S, R22E, S.L.B.&M.

342' FNL 2155' FEL



DATE: 5-09-05

Drawn By: L.K.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,630 Cu. Yds.

Remaining Location = 8,740 Cu. Yds.

TOTAL CUT = 10,370 CU.YDS.

FILL = 2,160 CU.YDS.

EXCESS MATERIAL = 8,210 Cu. Yds.







Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,290 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 4,920 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

R
22
E

- | | |
|---|---|
|  DISPOSAL WELLS |  WATER WELLS |
|  PRODUCING WELLS |  ABANDONED WELLS |
|  SHUT IN WELLS |  TEMPORARILY ABANDONED |

N

EOG RESOURCES, INC.

CWU #1005-27

**SECTION 27, T9S, R22E, S.L.B.&M.
342' FNL 2155' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05	03	05
MONTH	DAY	YEAR

SCALE: 1" = 2000'	DRAWN BY: S.L.	REVISED: 00-00-00
-------------------	----------------	-------------------

C
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36922

WELL NAME: CWU 1005-27

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNE 27 090S 220E

SURFACE: 0342 FNL 2155 FEL

BOTTOM: 0342 FNL 2155 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01334

LONGITUDE: -109.4237

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit CHAPITA WELLS
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Subsends General Siting
____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal approved

2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-36917	CWU 1000-22 Sec 22 T09S R22E 0509 FSL 2326 FWL	
43-047-36918	CWU 999-22 Sec 22 T09S R22E 2321 FSL 0692 FWL	
43-047-36919	CWU 1008-22 Sec 22 T09S R22E 1956 FNL 0212 FEL	
43-047-36920	CWU 1006-22 Sec 22 T09S R22E 0848 FSL 0132 FEL	
43-047-36921	CWU 1009-22 Sec 22 T09S R22E 2170 FNL 2105 FWL	
43-047-36922	CWU 1005-27 Sec 27 T09S R22E 0342 FNL 2155 FEL	
43-047-36923	CWU 1001-27 Sec 27 T09S R22E 0674 FNL 0874 FWL	
43-047-36924	CWU 1003-28 Sec 28 T09S R22E 2099 FNL 0353 FEL	
43-047-36925	CWU 1033-19 Sec 19 T09S R23E 2179 FNL 1895 FEL	
43-047-36928	CWU 553-30F Sec 30 T09S R23E 1859 FNL 1935 FEL	
43-047-36926	CWU 816-28 Sec 28 T09S R23E 1080 FSL 0713 FEL	
43-047-36927	CWU 815-28 Sec 28 T09S R23E 0624 FSL 1723 FWL	
43-047-36929	CWU 1070-34 Sec 34 T09S R23E 1905 FNL 0733 FWL	
43-047-36930	CWU 1073-34 Sec 34 T09S R23E 0702 FNL 1880 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 2, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1005-27 Well, 342' FNL, 2155' FEL, NW NE, Sec. 27,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36922.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 1005-27
API Number: 43-047-36922
Lease: U-0285A

Location: NW NE Sec. 27 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 27 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **342' FNL, 2155' FEL**
At proposed prod. Zone

NW/NE

5. Lease Serial No.

U-0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1005-27

9. API Well No.

43-047-36922

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 27, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

18.61 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **342'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9450'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4972.1 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

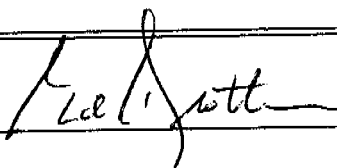
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)
Ed Trotter

RECEIVED

Date
July 25, 2005

Title

Agent

NOV 08 2005

Approved by (Signature)

Name (Printed/Typed)

DIV. OF OIL, GAS & MINING

Date

10/13/2005

Title **Assistant Field Manager
Mineral Resources**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: EOG Resources Inc
Well No: CWU 1005-27

Location: NWE Sec 27, T9S, R22E
Lease No: UTU-0285A

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician:
Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470
Office: 435-781-4432 Cell: 435-828-7875
Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be required for this well.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities

will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to

the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 342 FNL 2155 FEL 40.013303 LAT 109.424389 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 27 9S 22E S.L.B. & M		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1005-27
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-36922
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-27-06

By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE [Signature]

DATE 7/17/2006

(This space for State use only)

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36922
Well Name: CHAPITA WELLS UNIT 1005-27
Location: 342 FNL 2155 FEL (NWNE), SECTION 27, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

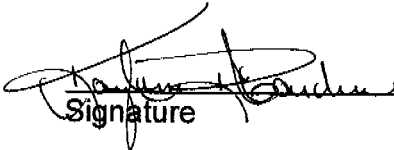
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

7/17/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 10 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 342' FNL & 2155' FEL (NW/NE) Sec. 27-T9S-R22E 40.013303 LAT 109.424389 LON		8. Well Name and No. Chapita Wells Unit 1005-27
		9. API Well No. 43-047-36922
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

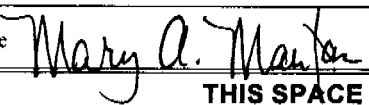
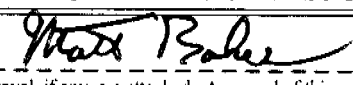
EOG Resources, Inc. requests the APD for the referenced well originally approved 10/13/2005 be extended for one year.

RECEIVED

OCT 23 2006

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 10/06/2006	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Petroleum Engineer	Date OCT 16 2006
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0285A
Well: CWU 1005-27
Location: NWNNE Sec 27-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 10/13/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 1005-27

API No: 43-047-36922 Lease Type: Federal

Section 27 Township 09S Range 22E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Bucket

SPUDDED:

Date 6-27-07

Time 10:00 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 6-28-07 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Resources, Inc.3a. Address
600 17th Street, Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**342' FNL & 2,155' FEL (NWNE)
Sec. 27-T9S-R22E 40.013303 LAT 109.424389 LON**

5. Lease Serial No.

U-0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1005-27

9. API Well No.

43-047-36922

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

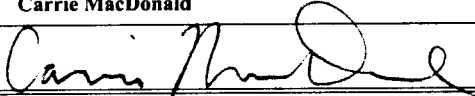
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED**JUN 29 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 	Date 06/27/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36922	CHAPITA WELLS UNIT 1005-27		NWNE	27	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	6/27/2007			<i>7/23/07</i>	
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

RECEIVED
JUN 29 2007

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

6/27/2007

Date

Well:		API Number:	Commenced:
Ashley Fed 2	drlg rpts/wcr	4301332595	08/10/2006
CWU 1008-22	drlg rpts/wcr	4304736919	05/22/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 546-1E	wcr	4304736280	06/15/2007
CWU 1225-11	drlg rpts/wcr	4304738426	06/18/2007
Gilsonite 11-02GR	wcr	4301333483	06/21/2007
CWU 1005-27	drlg rpts/wcr	4304736922	06/27/2007
CWU 1226-11	drlg rpts/wcr	4304738430	07/03/2007
Petes Wash U 13-06GR	drlg rpts/wcr	4301333203	07/06/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 686-30	drlg rpts/wcr	4304736960	07/15/2007
N Chapita 340-34	drlg rpts/wcr	4304738060	07/24/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 11/27/2007

Well:

API Number:

Drilling Commenced:

See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1005-27

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

9. API Well No.
43-047-36922

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
342' FNL & 2155' FEL (NWNE)
Sec. 27-T9S-R22E 40.013303 LAT 109.424389 LON

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion activity has occurred since TD on 9/22/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 06 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 1005-279. API Well No.
43-047-3692210. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCContact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T9S R22E NWNE 342FNL 2155FEL
40.01330 N Lat, 109.42439 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/2/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57832 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Electronic Submission

Date 01/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** JAN 07 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-02-2008

Well Name	CWU 1005-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36922	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-14-2007	Class Date	
Tax Credit	N	TVD / MD	9,450/ 9,450	Property #	055576
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,985/ 4,972				
Location	Section 27, T9S, R22E, NWNE, 342 FNL & 2155 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	53.733	NRI %	46.217

AFE No		303055		AFE Total		1,837,000		DHC / CWC		912,100/ 924,900													
Rig Contr		TRUE		Rig Name		TRUE #27		Start Date		08-02-2005		Release Date		09-23-2007									
08-02-2005		Reported By		ED TROTTER																			
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			342' FNL & 2155' FEL (NW/NE)
			SECTION 27, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.013339, LONG 109.423706 (NAD 27)
			LAT 40.013303, LONG 109.424389 (NAD 83)
			RIG: TRUE #27
			OBJECTIVE: 9450' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0285-A
			ELEVATION: 4972.1' NAT GL, 4972.1' PREP GL (DUE TO ROUNDING 4972' IS THE PREP GL), 4985' KB (13')
			EOG WI 53.7326%, NRI 46.216890%

06-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

06-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

06-18-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

06-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

06-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

06-21-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-22-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-25-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-26-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-27-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 6/27/2007 @ 10:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 6/27/2007 @ 8:45 AM.

06-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

07-10-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$186,181	Completion	\$0	Daily Total	\$186,181
Cum Costs: Drilling	\$224,181	Completion	\$0	Well Total	\$224,181

MD	2,414	TVD	2,414	Progress	0	Days	0	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 6/29/2007. DRILLED 12-1/4" HOLE TO 2430' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2401.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2414' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.7 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182.2 BBLS FRESH WATER. BUMPED PLUG W/ 950# @ 8:41 PM, 7/1/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 16 BBLS INTO LEAD CEMENT. CIRCULATED APPROXIMATELY 15 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 160 SX (32.8 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 10 BBLS CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 90 SX (18.4 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4# X FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2280', 3 DEG. TAGGED AT 2295'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/30/2007 @ 6:45 PM.

09-14-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$63,786	Completion	\$0	Daily Total	\$63,786
-----------------------	----------	------------	-----	-------------	----------

Cum Costs: Drilling	\$287,967	Completion	\$0	Well Total	\$287,967
MD	2,414	TVD	2,414	Progress	0
Formation :	PBTD : 0.0		Days	0	MW
				8.5	Visc
					27.0
			Perf :		PKR Depth : 0.0

Activity at Report Time: PREPARE TO SPUD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG ACCEPTED AT 00:01 HRS, 9/13/07. NIPPLE UP. TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ANNULAR TEST FAILED. TRUE DRLG. SENDING NEW PACKING ELEMENT FROM CASPER. PLAN TO RETEST AFTER REPAIR ARE MADE.
08:00	12:00	4.0	INSTALL WEAR BUSHING, RIG UP WEATHERFORD LAYDOWN CREW, PICKUP BHA AND DRILLPIPE, RIH TAG FLOAT COLLAR.
12:00	22:30	10.5	TOOH TO CHANGE PACKING ELEMENT IN HYDRIL. REMOVE ROTARY TABLE AND ROTATING HEAD. DISASSEMBLE HYDRIL, PULL PISTON, CLEAN CAVITY AND REPLACE PISTON SEALS AND PACKING ELEMENT. REASSEMBLE. REBUILD 4 WAY ANNULAR VALVE ON KOOMEY. INSTALL ROTATING HEAD AND ROTARY TABLE. RETEST HYDRILL. TEST PRESSURE 5000, 2500, 250 PSI. FOR 10 MIN. INSTALL WEAR BUSHING. REPAIR INLET TO HYDRAMATIC.
22:30	00:30	2.0	TRIP IN HOLE.
00:30	01:00	0.5	SERVICE RIG.
01:00	01:30	0.5	INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING.
01:30	03:30	2.0	CHANGE SWIVEL PACKING AND TIGHTEN UNIONS ON STANDPIPE.
03:30	05:00	1.5	DRILL CEMENT/FLOAT EQUIP.
05:00	06:00	1.0	LAY DOWN SWIVEL AND REMOVE UPPER SWIVEL PACKING THREADED HOUSING AND REPLACE O RINGS. NO ACCIDENTS OR INCIDENTS. FULL CREW. SAFETY MEETINGS HELD W/ M&M, WEATHERFORD. CHECK COM. FUEL ON HAND 5834 RECIEVED 4500 USED 675.

09-15-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$48,775	Completion	\$0	Daily Total	\$48,775
Cum Costs: Drilling	\$336,742	Completion	\$0	Well Total	\$336,742
MD	3,250	TVD	3,250	Progress	836
Formation :	PBTD : 0.0		Days	1	MW
				0.0	Visc
					0.0
			Perf :		PKR Depth : 0.0

Activity at Report Time: RIG REPAIR / PUMP

Start	End	Hrs	Activity Description
06:00	11:30	5.5	RIG REPAIR, SWIVEL PACKING AND REBUILD GOOSENECK.
11:30	12:00	0.5	DRILL CEMENT AND FORMATION TO 2435'
12:00	12:30	0.5	PERFORM FIT TEST TO 11.7 PPG EMW.
12:30	13:00	0.5	DRILL F/ 2435 TO 2510 75' 150 FPH.
13:00	13:30	0.5	SERVICE RIG.
13:30	14:30	1.0	RIG REPAIR, CHANGE DIESEL TRANSFER PUMP #2 PUMP MOTOR.
14:30	21:00	6.5	DRILL F/ 2510 TO 3250. 740' WOB 18 RPM 65.
21:00	06:00	9.0	RIG REPAIR, POH TO CASING SHOE. BOLTS HOLDING MUD CROSS W/ PULSATION DAMPNER TO PUMP MODULE BROKE INSIDE OF PUMP MODULE. ATTEMPT TO REMOVE DUTCHMEN UNSUCCESSFUL. NEW BOLTS NEEDED MODIFICATION AT MACHINE SHOP IN CASPER. EXPECTED ON LOCATION AT 13:00 HRS. 9/15/07. CONTINUE ATTEMPTS TO REMOVE DUTCHMEN. REPLACEMENT MODULE ON LOCATION. ESTIMATE REPAIR COMPLETE 15:00 HRS.
			NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FALL PROTECTION, PUMP WORK. FULL CREW. CHECK COM. FUEL ON HAND 5635 USED 299.

06:00 18.0 SPUD 7 7/8" HOLE @ 12:30 HRS, 9/14/07.

09-16-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$19,494	Completion	\$0	Daily Total	\$19,494
Cum Costs: Drilling	\$356,236	Completion	\$0	Well Total	\$356,236
MD	4,322	TVD	4,322	Progress	1,072
		Days	2	MW	9.3
		Visc	32.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RIG REPAIR, REPLACE DISCHARGE MODULE ON #2 PUMP. REPLACE CROWDER PINS IN DRILLERS SIDE CATHEAD. TROUBLE SHOOT #2 PUMP, FOUND PULSATION DAMPNER BLADDER RUPTURED. USE PULSATION DAMPNER ON #1 PUMP UNTIL REPLACEMENT ARRIVES.
17:30	18:00	0.5	TRIP IN HOLE.
18:00	20:30	2.5	DRILL F/ 3250 TO 3505' 255' 102 FPH. WOB 18 RPM 70.
20:30	21:00	0.5	SURVEY AND RIG SERVICE.
21:00	23:00	2.0	DRILL F/ 3505 TO 3684' 179' 90 FPH. WOB 18 RPM 70.
23:00	00:00	1.0	RIG REPAIR, RETIGHTEN ADAPTER FLANGE ON #2 PUMP.
00:00	03:00	3.0	DRILL F/ 3684 TO 4042' 358' 119 FPH. WOB 18 RPM 70.
03:00	03:30	0.5	WORK ON CLAMP FOR ROTATING HEAD.
03:30	06:00	2.5	DRILL F/ 4042 TO 4322' 280' 112 FPH. WOB 18 RPM 70 MUD WT. 9.5 VIS 34. ONE INCIDENT, WHILE WORKING ON PUMP, PULLING VALVE SEAT, PULLER JUMPED UP AND LANDED ON DRILLERS LEG BRUISING RIGHT THIGH AND RIGHT CALF. SKIN NOT BROKEN, NO LOST TIME. SAFETY MEETING TOPICS: PUMP WORK, ROTATING HEAD. FULL CREW. CHECK COM. FUEL ON HAND 4937 USED 598.

09-17-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$32,576	Completion	\$0	Daily Total	\$32,576
Cum Costs: Drilling	\$388,813	Completion	\$0	Well Total	\$388,813
MD	5,670	TVD	5,670	Progress	1,348
		Days	3	MW	9.7
		Visc	33.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 4322 TO 4575. 253' 101 FPH. WOB 25 RPM 70.
08:30	09:00	0.5	SERVICE RIG.
09:00	09:30	0.5	SURVEY @ 4495 2.5 DEG.
09:30	16:30	7.0	DRILL F/ 4575 TO 4975 400' 57 FPH. WOB 25 RPM 62.
16:30	17:30	1.0	CHANGE OUT PULSATION DAMPNER ON #2 PUMP.
17:30	06:00	12.5	DRILL F/ 4975 TO 5670 695' 56 FPH. LOST 75 BBLs MUD BETWEEN 5104 AND 5150. SLOW PUMP AND MIX ONE ROUND OF LCM. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SAFETY CABLES (WHIP CHECKS) TONGS, MXG LCM. FULL CREW. CHECK COM. DRILLING CHAPITA WELLS, MUD WT. 9.7 VIS 37. FUEL ON HAND 3815 USED 1122.

09-18-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$69,386	Completion	\$0	Daily Total	\$69,386
Cum Costs: Drilling	\$458,200	Completion	\$0	Well Total	\$458,200

MD 6,703 TVD 6,703 Progress 1,033 Days 4 MW 9.8 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/ 5670 TO 6078' 408' 58 FPH. WOB 25 RPM 60.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL F/ 6078 TO 6703' 625' 38 FPH. WOB 25 RPM 55/65. MUD WT. 10.2 VIS 37.
			DRILLING IN NORTH HORN.
			NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WHIP CHECKS, TONGS.
			FULL CREW.
			CHECK COM.
			BOP DRILL 1.5 MIN AMAS.
			FUEL ON HAND 2543 USED 1272.

09-19-2007 Reported By DUANE C. WINKLER / PAUL WHITE

Daily Costs: Drilling	\$58,599	Completion	\$7,144	Daily Total	\$65,743
Cum Costs: Drilling	\$516,799	Completion	\$7,144	Well Total	\$523,943

MD 7,497 TVD 7,497 Progress 794 Days 5 MW 10.4 Visc 43.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 6703' TO 6724" (21'), ROP 42, MW 10.7, VIS 39, GPM 400, NO LOSS/GAIN
06:30	11:00	4.5	DROP SURVEY, PUMP PILL, TOH FOR BIT
11:00	14:00	3.0	PICK UP NEW BIT, MUD MOTOR, TRIP IN HOLE
14:00	15:00	1.0	DRILLED 6724' TO 6809', (85'), ROP 85, MW 10.8 VIS 40, GPM 410, NO LOSS GAIN
15:00	15:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
15:30	05:30	14.0	DRILLED 6809' TO 7497', (688'), ROP 49, MW 10.9, VIS 39, GPM 410, LOST 80 BBLS DRILL MUD @ 7323'
05:30	06:00	0.5	RIG REPAIR, PUMP # 2 VALVES, SAFETY MEETING # 1: LCM, SAFETY MEETING # 2: SLIPS, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, FUEL 5909, USED 1025, UNMANNED LOGGER

09-20-2007 Reported By DUANE C. WINKLER

Daily Costs: Drilling	\$39,299	Completion	\$0	Daily Total	\$39,299
Cum Costs: Drilling	\$556,098	Completion	\$7,144	Well Total	\$563,242

MD 8,106 TVD 8,106 Progress 609 Days 6 MW 10.8 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIPPING IN HOLE

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLED 7497' TO 7836', (339'), ROP 39, MW 11. VIS 38, GPM 410, NO LOSS/GAIN
14:30	15:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
15:00	23:00	8.0	DRILLED 7836' TO 8106', (270'), ROP 33, MW 11.2, VIS 38, GPM 410, LOST 40 BBL DRILL FLUID
23:00	00:00	1.0	CIRCULATE FOR GAS, PUMP PILL
00:00	05:00	5.0	TRIP OUT OF HOLE FOR BIT
05:00	06:00	1.0	FUNCTION TEST BOP, ALL SAFETY VALVES, CHANGE OUT MUD MOTOR AND BIT, NO RIG REPAIR, , SAFETY MEETING # 1: LCM, SAFETY MEETING # 2: PAINTING, NO ACCIDENTS / INCIDENTS, FULL CREWS, FUEL 4787, USED 1122, UNMANNED LOGGER

09-21-2007 Reported By DUANE C. WINKLER

Daily Costs: Drilling	\$67,932	Completion	\$0	Daily Total	\$67,932
Cum Costs: Drilling	\$624,031	Completion	\$7,144	Well Total	\$631,175
MD	8,775	TVD	8,775	Progress	669
		Days	7	MW	11.3
		Visc			36.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN TO 2414', CUT AND SLIP DRILL LINE
07:00	09:00	2.0	TRIP IN HOLE WITH BIT # 3 TO 7402'
09:00	11:00	2.0	WORK TIGHT SPOTS @ 7402- TO 7589'
11:00	11:30	0.5	TRIP IN HOLE WITH BIT # 3 TO 8106'
11:30	19:30	8.0	DRILLED 8106' TO 8464', (358'), ROP 45, MW 11.3, VIS 38, GPM 400, NO LOSS/GAIN
19:30	20:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
20:00	06:00	10.0	DRILLED 8464' TO 8775', (311'), ROP 31, MW 11.5, VIS 39, GPM 390, NO LOSS/GAIN, NO RIG REPAIR SAFETY MEETING # 1: WORKING WITH PRESSURE, SAFETY MEETING # 2: PINCH POINTS, NO ACCIDENTS / INCIDENTS, FULL CREWS, FUEL 3889, USED 898, UNMANNED LOGGER
06:00		18.0	

09-22-2007 Reported By DUANE C. WINKLER

Daily Costs: Drilling	\$60,774	Completion	\$0	Daily Total	\$60,774
Cum Costs: Drilling	\$684,805	Completion	\$7,144	Well Total	\$691,949
MD	9,223	TVD	9,223	Progress	448
		Days	8	MW	11.5
		Visc			34.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: TRIPPING IN HOLE WITH BIT # 4

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 8775' TO 9025' (250'), RPM 35, MW 11.4, VIS 35, GPM 400, NO LOSS/GAIN
13:00	13:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
13:30	20:00	6.5	DRILLED 9025' TO 9223', (198'), ROP 30, MW 11.5, VIS 38, GPM 400, NO LOSS/GAIN
20:00	21:00	1.0	DROP SURVEY, PUMP PILL, TRIP OUT OF HOLE FOR BIT
21:00	01:30	4.5	TRIP OUT OF HOLE FOR BIT # 3, FUNCTION TEST BOPE
01:30	02:00	0.5	PICK UP NEW MUD MOTOR AND BIT
02:00	06:00	4.0	TRIP IN HOLE WITH BIT # 4, NO LOSS/GAIN, NO RIG REPAIR SAFETY MEETING # 1: TRIPPING OUT OF HOLE, SAFETY MEETING # 2: TRIPPING IN HOLE, NO ACCIDENTS / INCIDENTS, FULL CREWS, FUEL 2842, USED 1047, UNMANNED LOGGER

09-23-2007 Reported By DUANE C. WINKLER

Daily Costs: Drilling	\$50,072	Completion	\$80,325	Daily Total	\$130,397
Cum Costs: Drilling	\$734,877	Completion	\$87,469	Well Total	\$822,346
MD	9,450	TVD	9,450	Progress	227
		Days	9	MW	11.8
		Visc			37.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: RUNNING 4.5" CASING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 9223' TO 9429' (206'), ROP 34, MW 11.8, VIS 38, GPM 400, NO LOSS/GAIN
12:00	12:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
12:30	13:00	0.5	DRILLED 9429' TO 9450' TD (21'), ROP 42, MW 1.8, VIS 38, GPM 400, NO LOSS/GAIN. REACHED TD @ 13:00 HRS, 9/22/07. 9/22/2007 @ 1400 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502) RUN CASING AND CEMENTING WELL.

13:00	13:30	0.5	SHORT TRIP, GOOD WELL BORE
13:30	14:30	1.0	CIRCULATE WELL, THIRD PARTY SAFETY MEETING, RIG UP LAY DOWN EQUIPMENT, (9/22/2007 @ 1430 HRS CASING POINT)
14:30	02:30	12.0	TRIP OUT OF HOLE LAY DOWN DRILL PIPE AND BHA, TIGHT CONNECTIONS AND WASH OUT CONNECTIONS ON HWDP
02:30	04:00	1.5	PULL WEAR BUSHING, THIRD PARTY SAFETY MEETING, RIG UP CASING EQUIPMENT
04:00	06:00	2.0	RUN CASING, NO RIG REPAIR SAFETY MEETING # 1: LAY DOWN DRILL PIPE, BHA, SAFETY MEETING # 2: THIRD PARTY CONTRACTORS, NO ACCIDENTS / INCIDENTS, FULL CREWS, FUEL NO AVAILABLE AT REPORT TIME, (UNMANNED LOGGER RELEASED 9/23/2007)

09-24-2007 **Reported By** DUANE C. WINKLER

Daily Costs: Drilling	\$43,080	Completion	\$72,288	Daily Total	\$115,368
------------------------------	----------	-------------------	----------	--------------------	-----------

Cum Costs: Drilling	\$777,958	Completion	\$159,757	Well Total	\$937,715
----------------------------	-----------	-------------------	-----------	-------------------	-----------

MD	9,450	TVD	9,450	Progress	0	Days	10	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RAN TOTAL OF 219 JTS OF 4 1/2". 11.6# N80 CSG, SHOE SET @ 9450'. FLOAT COLLAR @ 9405', DEPTH OF MKJ @ 6679' & 4224' (TOPS), CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2, AND EVERY THIRD JT AFTER FOR A TOTAL OF 30.
11:00	12:00	1.0	TAG BTM, SPACE OUT CASING, CIRCULATE CASING WITH RIG PUMP, RIG DOWN CASING CREW EQUIPMENT
12:00	13:00	1.0	CIRCULATE CASING WITH RIG PUMP, SAFETY MEETING WITH CEMENTERS AND RIG CREWS R/U AND TEST LINES @ 5000 PSI
13:00	15:00	2.0	SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS : 20 BBL CHEM WASH , 20 BBL H2O , 139 BBLs LEAD SLURRY , 35/65 POZ "G" SLURRY WT 13 PPG , YEILD 1.75, (445 SKS), FOLLOWED W/ 359 BBLs , TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 (1565 SKS) , DISPLACED WITH 146 BBLs OF FRESH WATER, BUMP PLIUG 1000 PSIG, FLOATS HELD, TESTED HANGER SEALS TO 5000 PSIG SET CASING WITH 75K LBS.
15:00	17:00	2.0	CLEAN TANKS, NIPPLE DOWN BOP
17:00	06:00	13.0	RIG DOWN ROTARY TOOLS TO MOVE TO CWU 1270-15, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING #1: CEMENTING, SAFETY MEETING #2: HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 1005-27 TO CWU 1270-15, 7 JTS 4.5 X 11.6# N80 CASING (310.04') AND 2710 GLS OF DIESEL, RIG MOVE IS APPROXIMATELY 4.0 MILES, (UNMANNED MUD LOGGER 11 DAYS) 9/23/2007 @ 1200 NOON, NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RIG MOVE TO CWU 1270-15 STARTS 9/24/2007 @ 0700, ESTIMATED BOP TEST ON 9/24/2007 AT 9PM
06:00		18.0	RELEASE RIG @ 17:00 HRS, 9/23/2007. CASING POINT COST \$772,529

09-27-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$43,978	Daily Total	\$43,978
------------------------------	-----	-------------------	----------	--------------------	----------

Cum Costs: Drilling	\$777,958	Completion	\$203,735	Well Total	\$981,693
----------------------------	-----------	-------------------	-----------	-------------------	-----------

MD 9,450 TVD 9,450 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBTD : 9403.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 300'. RD SCHLUMBERGER.

09-29-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,780	Daily Total	\$1,780
Cum Costs: Drilling	\$777,958	Completion	\$205,515	Well Total	\$983,473

MD 9,450 TVD 9,450 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTD : 9403.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
09:00	10:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

10-04-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$14,391	Daily Total	\$14,391
Cum Costs: Drilling	\$777,958	Completion	\$219,906	Well Total	\$997,864

MD 9,450 TVD 9,450 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : MEASEVERDE PBTD : 9403.0 Perf : 7881' - 9094' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8805'-06', 8827'-28', 8839'-40', 8848'-49', 8865'-66', 8896'-97', 8909'-10', 8942'-43', 8952'-53', 9031'-32', 9042'-43', 9062'-63', 9084'-85', 9093'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL WF120 LINEAR PAD, 6742 GAL WF120 LINEAR 1# & 1.5#, 35419 GAL YF116ST+ WITH 125600# 20/40 SAND @ 2-4 PPG. MTP 6095 PSIG. MTR 50.4 BPM. ATP 4807 PSIG. ATR 47.1 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 8782'. PERFORATED MPR FROM 8623'-24', 8630'-31', 8637'-38', 8677'-78', 8685'-86', 8692'-93', 8715'-16', 8723'-24', 8736'-37', 8743'-44', 8757'-8758' @ 3 SPF @ 120° PHASING. [SHOTS 8649'-8650' MISSED FIRED] RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3100 GAL WF120 LINEAR PAD, 5283 GAL WF120 LINEAR 1# & 1.5#, 28588 GAL YF116ST+ WITH 100800# 20/40 SAND @ 2-5 PPG. MTP 6188 PSIG. MTR 50.2 BPM. ATP 4834 PSIG. ATR 46.0 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 8590'. PERFORATED MPR FROM 8422'-23', 8439'-41', 8468'-69', 8479'-80', 8493'-94', 8505'-06', 8513'-14', 8531'-32', 8538'-39', 8570'-71', 8575'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5165 GAL WF120 LINEAR PAD, 8425 GAL WF120 LINEAR 1# & 1.5#, 43081 GAL YF116ST+ WITH 150900# 20/40 SAND @ 2-4 PPG. MTP 6401 PSIG. MTR 50.3 BPM. ATP 4650 PSIG. ATR 44.8 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 8397'. PERFORATED MPR FROM 8271'-72', 8276'-77', 8306'-07', 8314'-15', 8326'-27', 8333'-34', 8338'-39', 8344'-45', 8358'-59', 8367'-68', 8380'-82' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3092 GAL WF120 LINEAR PAD, 5274 GAL WF120 LINEAR 1# & 1.5#, 25670 GAL YF116ST+ WITH 91800# 20/40 SAND @ 2-5 PPG. MTP 6157 PSIG. MTR 50.2 BPM. ATP 4809 PSIG. ATR 46.3 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 8235'. PERFORATED MPR FROM 8108'-09', 8122'-23', 8128'-29', 8138'-39', 8147'-48', 8159'-60', 8168'-69', 8177'-78', 8186'-87', 8196'-97', 8212'-13', 8219'-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4131 GAL WF120 LINEAR PAD, 7376 GAL WF120 LINEAR 1# & 1.5#, 33013 GAL YF116ST+ WITH 135300# 20/40 SAND @ 2-5 PPG. MTP 6304 PSIG. MTR 50.2 BPM. ATP 4259 PSIG. ATR 48.0 BPM. ISIP 2260 PSIG. RD SCHLUMBERGER.

RUWL. SET WEATHERFORD 10K CFP @ 8080'. PERFORATED UPR/MPR FROM 7881'-82', 7901'-02', 7909'-10', 7923'-24', 7957'-58', 7979'-80', 8005'-06', 8013'-14', 8024'-25', 8043'-44', 8054'-55', 8064'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4126 GAL WF120 LINEAR PAD, 10526 GAL WF120 LINEAR 1# & 1.5#, 53715 GAL YF116ST+ WITH 197400# 20/40 SAND @ 2-5 PPG. MTP 6075 PSIG. MTR 50.3 BPM. ATP 4034 PSIG. ATR 48.9 BPM. ISIP 2745 PSIG. RD SCHLUMBERGER. SDFN.

10-05-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$343,260		Daily Total		\$343,260	
Cum Costs: Drilling		\$777,958		Completion		\$563,166		Well Total		\$1,341,124	
MD	9,450	TVD	9,450	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MEASEVERDE			PBTD : 9403.0			Perf : 7121' - 9094'			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2032 PSIG. RU. RUWL SET 10K CFP @ 7830'. PERFORATE UPR FROM 7600'-7601', 7610'-7611', 7627'-7628', 7691'-7692', 7700'-7701', 7711'-7712', 7721'-7722', 7749'-7750', 7788'-7789', 7796'-7797', 7812'-7813' @ 3 SPF @ 120° PHASING. [SHOTS 7666' - 7667' MIS-FIRED. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL WF120 LINEAR PAD, 5278 GAL WF120 LINEAR 1# & 1.5#, 5278 GAL YF116ST+ WITH 120,400 # 20/40 SAND @ 2-5 PPG. MTP 5862 PSIG. MTR 50.4 BPM. ATP 4341 PSIG. ATR 47.8 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RU. RUWL SET 10K CFP @ 7555'. PERFORATE UPR FROM 7342'-7343', 7369'-7370', 7382'-7383', 7401'-7402', 7419'-7420', 7426'-7427', 7431'-7432', 7442'-7443', 7453'-7454', 7469'-7470', 7482'-7483', 7538'-7539' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3509 GAL WF120 LINEAR PAD, 5277 GAL WF120 LINEAR 1# & 1.5#, 28,896 GAL YF116ST+ WITH 104,300 # 20/40 SAND @ 2-5 PPG. MTP 5661 PSIG. MTR 50.3 BPM. ATP 3857 PSIG. ATR 47.9 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RU. RUWL SET 10K CFP @ 7314'. PERFORATE UPR FROM 7121'-7122', 7128'-7129', 7137'-7138', 7154'-7155', 7210'-7211', 7238'-7239', 7244'-7245', 7265'-7266', 7282'-7283', 7298'-7299' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4131 GAL WF120 LINEAR PAD, 7377 GAL WF120 LINEAR 1# & 1.5#, 41862 GAL YF116ST+ WITH 154,480 # 20/40 SAND @ 2-5 PPG. MTP 4698 PSIG. MTR 50.2 BPM. ATP 3495 PSIG. ATR 47.7 BPM. ISIP 2225 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7028'. BLEED PSIG OFF TO 0#. SWI. RDMO CUTTERS WL. SDFD.

10-06-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$6,920		Daily Total		\$6,920	
Cum Costs: Drilling		\$777,958		Completion		\$570,086		Well Total		\$1,348,044	
MD	9,450	TVD	9,450	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9403.0			Perf : 7121' – 9094'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 7028'. RU TO DRILL OUT. SDFW.

10-09-2007	Reported By	POWELL			
Daily Costs: Drilling	\$0	Completion	\$8,835	Daily Total	\$8,835

Cum Costs: Drilling \$777,958 **Completion** \$578,921 **Well Total** \$1,356,879
MD 9,450 **TVD** 9,450 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD : 9403.0** **Perf : 7121' - 9094'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	17:00	10.0	CLEANED OUT & DRILLED OUT PLUGS @ 7028', 7314', 7555', 7830', 8080', 8235', 8397', 8590' & 8782'. RIH. CLEANED OUT TO PBTD @ 9405'. LANDED TBG AT 7848' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 1900 PSIG. 70 BFPH. RECOVERED 1078 BLW.
10336 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.90'
 XN NIPPLE 1.10'
 237 JTS 2-3/8" 4.7# N-80 TBG 7801.89'
 BELOW KB 12.00'
 LANDED @ 7848.89' KB

10-10-2007 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$8,835 **Daily Total** \$8,835
Cum Costs: Drilling \$777,958 **Completion** \$587,756 **Well Total** \$1,365,714
MD 9,450 **TVD** 9,450 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD : 9403.0** **Perf : 7121' - 9094'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1800 PSIG. CP 1850 PSIG. 48 BFPH. RECOVERED 1324 BLW. 9012 BLWTR.

10-11-2007 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$8,835 **Daily Total** \$8,835
Cum Costs: Drilling \$777,958 **Completion** \$596,591 **Well Total** \$1,374,549
MD 9,450 **TVD** 9,450 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD : 9403.0** **Perf : 7121' - 9094'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 2500 PSIG. 36 BFPH. RECOVERED 904 BLW. 8108 BLWTR.

10-12-2007 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$8,835 **Daily Total** \$8,835
Cum Costs: Drilling \$777,958 **Completion** \$605,426 **Well Total** \$1,383,384
MD 9,450 **TVD** 9,450 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD : 9403.0** **Perf : 7121' - 9094'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST**Start End Hrs Activity Description**

05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 2500 PSIG. 31 BFPH. RECOVERED 876 BLW. 7232 BLWTR.
-------	-------	------	---

10-13-2007	Reported By	POWELL
-------------------	--------------------	--------

Daily Costs: Drilling	\$0	Completion	\$8,835	Daily Total	\$8,835
------------------------------	-----	-------------------	---------	--------------------	---------

Cum Costs: Drilling	\$777,958	Completion	\$614,261	Well Total	\$1,392,219
----------------------------	-----------	-------------------	-----------	-------------------	-------------

MD	9,450	TVD	9,450	Progress	0	Days	19	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MEASEVERDE	PBTD : 9403.0	Perf : 7121' - 9094'	PKR Depth : 0.0
-------------------------------	----------------------	-----------------------------	------------------------

Activity at Report Time: SI - WO FACILITIES**Start End Hrs Activity Description**

05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2000 PSIG. 18 BFPH. RECOVERED 532 BLW. 6884 BLWTR. SI. WO FACILITIES.
-------	-------	------	---

FINAL COMPLETION DATE: 10/12/07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
2. Name of Operator EOG RESOURCES, INC.			8. Lease Name and Well No. CHAPITA WELLS UNIT 1005-27		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-36922		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 342FNL 2155FEL 40.01330 N Lat, 109.42439 W Lon At top prod interval reported below NWNE 342FNL 2155FEL 40.01330 N Lat, 109.42439 W Lon At total depth NWNE 342FNL 2155FEL 40.01330 N Lat, 109.42439 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
14. Date Spudded 06/27/2007			15. Date T.D. Reached 09/22/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/02/2008			17. Elevations (DF, KB, RT, GL)* 4972 GL		
18. Total Depth: MD TVD 9450		19. Plug Back T.D.: MD TVD 9403		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2414		670			
7.875	4.500 N-80	11.6	0	9450		2010			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7849							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7121	9094	8805 TO 9094		3	
B)			8623 TO 8758		3	
C)			8422 TO 8576		3	
D)			8271 TO 8382		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8805 TO 9094	46,474 GALS GELLED WATER & 125,600# 20/40 SAND
8623 TO 8758	37,136 GALS GELLED WATER & 100,800# 20/40 SAND
8422 TO 8576	56,836 GALS GELLED WATER & 150,900# 20/40 SAND
8271 TO 8382	34,201 GALS GELLED WATER & 91,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/02/2008	01/09/2008	24	→	25.0	989.0	40.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI	2900.0	→	25	989	40		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58293 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 31 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7121	9094		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	1564 2157 4656 5246 5955 7116 7939 8747

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58293 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANTSignature  (Electronic Submission)Date 01/28/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

RECEIVED
JAN 31 2008

DIV. OF OIL, GAS & MINING

Chapita Wells Unit 1005-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8108-8220	3/spf
7881-8065	3/spf
7600-7813	3/spf
7342-7539	3/spf
7121-7299	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8108-8220	44,685 GALS GELLED WATER & 135,300# 20/40 SAND
7881-8065	68,532 GALS GELLED WATER & 197,400# 20/40 SAND
7600-7813	14,872 GALS GELLED WATER & 120,400# 20/40 SAND
7342-7539	37,847 GALS GELLED WATER & 104,300# 20/40 SAND
7121-7299	53,535 GALS GELLED WATER & 154,480# 20/40 SAND

Perforated the Lower Price River from 8805-8806', 8827-8828', 8839-8840', 8848-8849', 8865-8866', 8896-8897', 8909-8910', 8942-8943', 8952-8953', 9031-9032', 9042-9043', 9062-9063', 9084-9085' & 9093-9094' w/ 3 spf.

Perforated the Middle Price River from 8623-8624', 8630-8631', 8637-8638', 8677-8678', 8685-8686', 8692-8693', 8715-8716', 8723-8724', 8736-8737', 8743-8744' & 8757-8758' w/ 3 spf.

Perforated the Middle Price River from 8422-8423', 8439-8441', 8468-8469', 8479-8480', 8493-8494', 8505-8506', 8513-8514', 8531-8532', 8538-8539', 8570-8571' & 8575-8576' w/ 3 spf.

Perforated the Middle Price River from 8271-8272', 8276-8277', 8306-8307', 8314-8315', 8326-8327', 8333-8334', 8338-8339', 8344-8345', 8358-8359', 8367-8368' & 8380-8382' w/ 3 spf.

Perforated the Middle Price River from 8108-8109', 8122-8123', 8128-8129', 8138-8139', 8147-8148', 8159-8160', 8168-8169', 8177-8178', 8186-8187', 8196-8197', 8212-8213' & 8219-8220' w/ 3 spf.

Perforated the Upper/Middle Price River from 7881-7882', 7901-7902', 7909-7910', 7923-7924', 7957-7958', 7979-7980', 8005-8006', 8013-8014', 8024-8025', 8043-8044', 8054-8055' & 8064-8065' w/ 3 spf.

Perforated the Upper Price River from 7600-7601', 7610-7611', 7627-7628', 7691-7692', 7700-7701', 7711-7712', 7721-7722', 7749-7750', 7788-7789', 7796-7797' & 7812-7813' w/ 3 spf.

Perforated the Upper Price River from 7342-7343', 7369-7370', 7382-7383', 7401-7402', 7419-7420', 7426-7427', 7431-7432', 7442-7443', 7453-7454', 7469-7470', 7482-7483' & 7538-7539' w/ 3 spf.

Perforated the Upper Price River from 7121-7122', 7128-7129', 7137-7138', 7154-7155', 7210-7211', 7238-7239', 7244-7245', 7265-7266', 7282-7283', & 7298-7299' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9249

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1005-27

API number: 43-047-36922

Well Location: QQ NWNE Section 27 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/28/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1005-27

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-36922

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T9S R22E NWNE 342FNL 2155FEL
40.01330 N Lat, 109.42439 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/8/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67151 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

FEB 12 2009

DIV. OF OIL, GAS & MINING